

# The Use of Tri-shear Forward Modeling Toward the Prediction of New Opportunities in Trinidad's Southern Basin

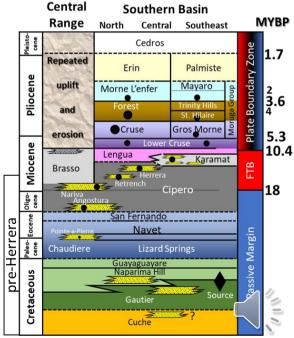
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#### **Key Messages**

- The structural complexity of Trinidad's Southern Basin has caused traditional modeling techniques to be inadequate for pre-drill structural precision
  - Contributor to exploration results within the pre-Herrera section
- Structural modeling is extremely powerful because it permits objective solutions, and needs to be a part of describing Trinidad's complex geology
  - Knock-on implications from model input
    - Vertical & lateral placement of structures & structural elements
    - Application can lead to a better understanding of seismic reflections
      - Improves pre-drill predictions of viable structures and their geometry
- Tri-shear forward modeling shown today highlights <u>the potential to re-imagine</u> Southern Basin opportunity identification
  - Out-of-sequence thrusting is common
  - Passive margin normal faulting, later inverted
  - Application in La Lune area yields intriguing results
    - Potential to expand its application across the Southern Basin

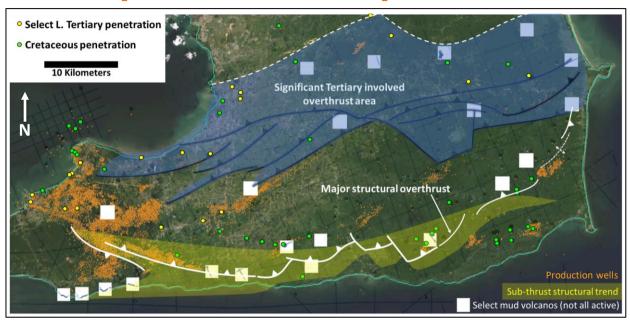




Modified from Bowman etal 2002

#### A Situation Analysis for pre-Herrera Exploration

- ~13,000 wells onshore & nearshore
  - ~2.5 billion bbls oil produced
- ~75 exploratory wells (in map area shown)
   in pre-Herrera section
  - 3 fields: combined EUR of ~75MBO
    - •Some geographic bias, but understandable
    - •Significant exploration effort...what caused past failures?
    - Tectonically stressed overburden\*
    - Lack of reservoir\*
    - Top seal compromised by mud diapirism and brittle shales\*\*
    - Early initial structural timing with seal failure during subsequent events\*\*\*
    - Inadequate precision in locating crests and steep limbs of compressional folds\*\*\*

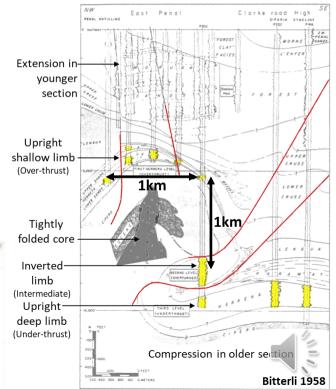


## Can Tri-shear Modeling Offer Improved Prediction for Southern Basin Exploration?

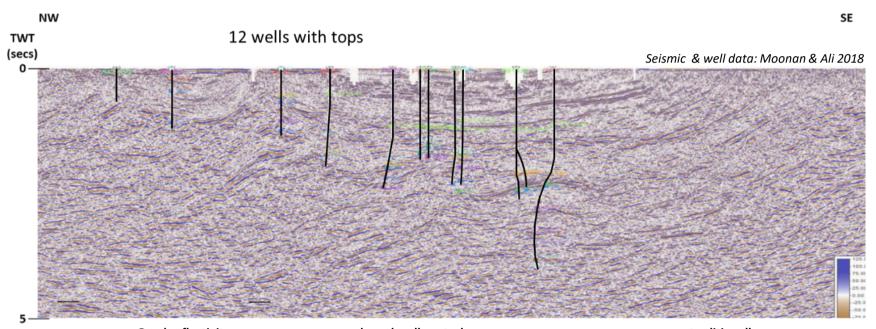
TD91-177

Mud volcanos

- The Penal area has long been used as an example of structural complexity in southern Trinidad
  - Interpreters have integrated wells, seismic, biostratigraphy, geochemistry, structure, and structural modeling, to derive their interpretations...
    - ...but limitations of seismic imaging associated with steep dips...
    - ...limitations of layer-parallel flexural slip deformation algorithms...
    - ...and multiple, over-printed deformation events create more complex interpretations in hindsight, but...
    - ...discovering the location and geometry of folds like Penal have generally been serendipitous, with significant structural architecture unexplored

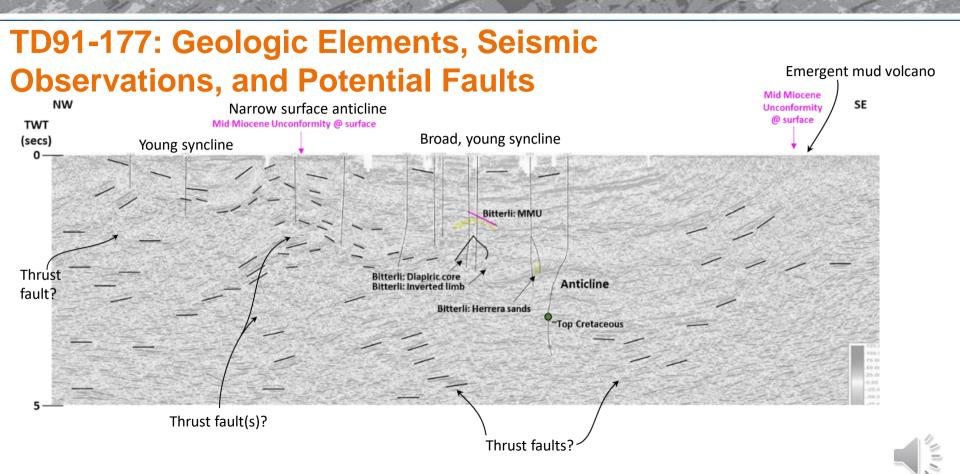


#### TD91-177: 2D Seismic and Wells

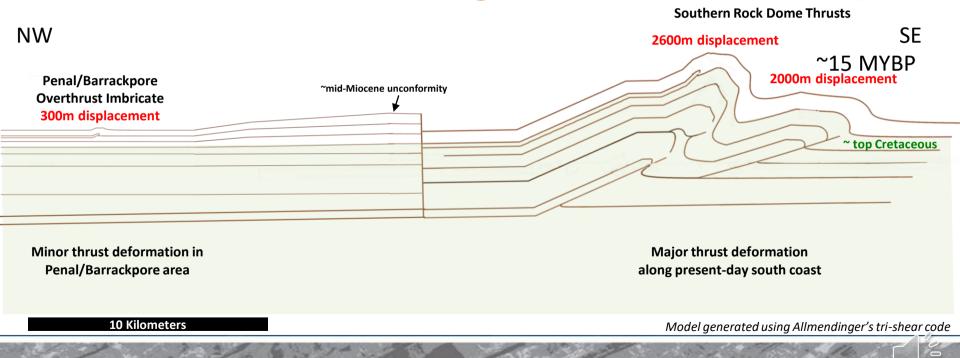


- Good reflectivity (for Trinidad 2D seismic), and good well control (to control placement of complex fold architecture) traditionally make this a key line for Southern Basin structural analysis
  - · To our knowledge, tri-shear forward modeling has not been previously published for any Trinidad line-of-section

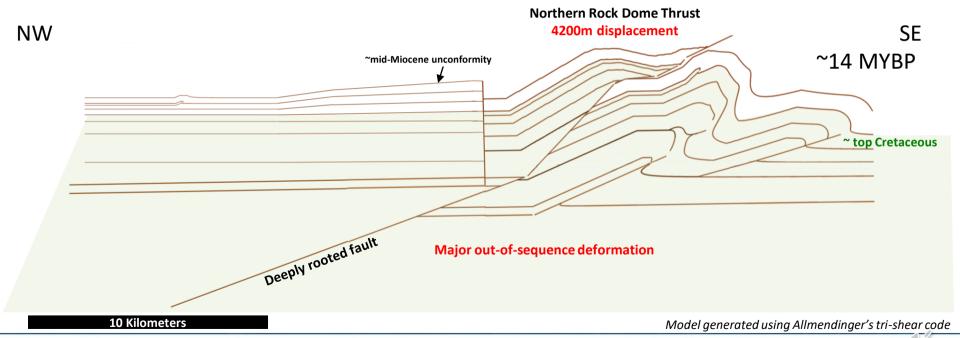




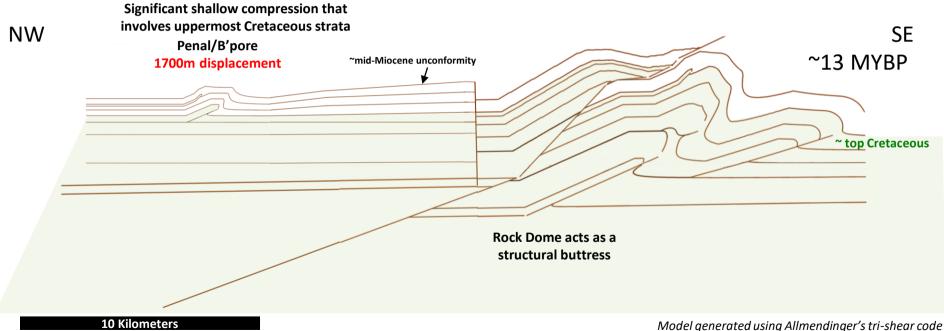
### Forward Modeling of TD91-177 Southern Rock Dome Thrusting & Initiation of Penal / B'pore



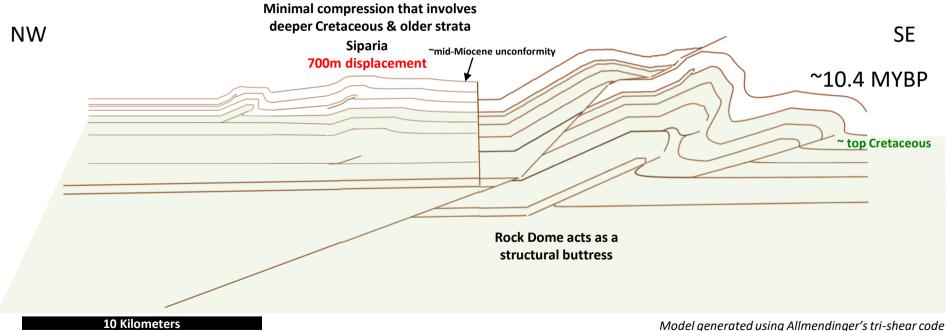
### Forward Modeling of TD91-177 Completion of Rock Dome Thrusting



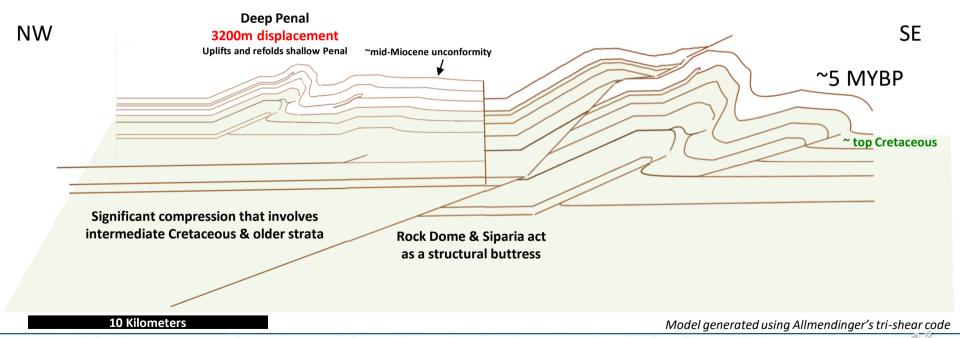
### Forward Modeling of TD91-177 Initial Development of Penal / B'pore Intermediate Limb



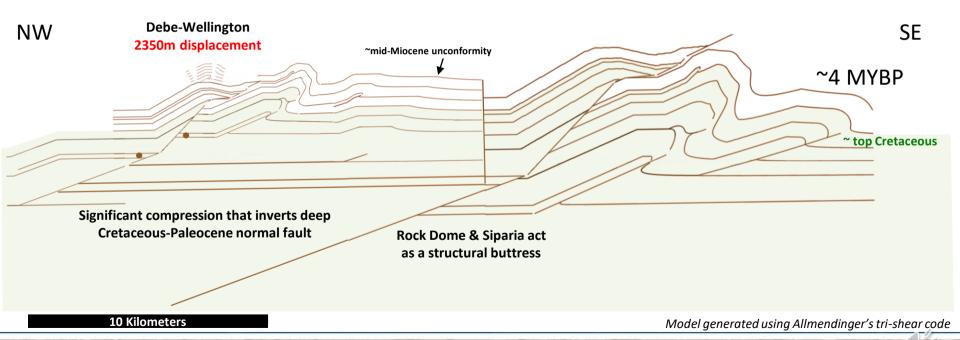
### Forward Modeling of TD91-177 Development of Penal / B'pore Underthrust (Siparia)



### Forward Modeling of TD91-177 Completion of Penal / B'pore Thrusting



### Forward Modeling of TD91-177 Debe-Wellington Inversion

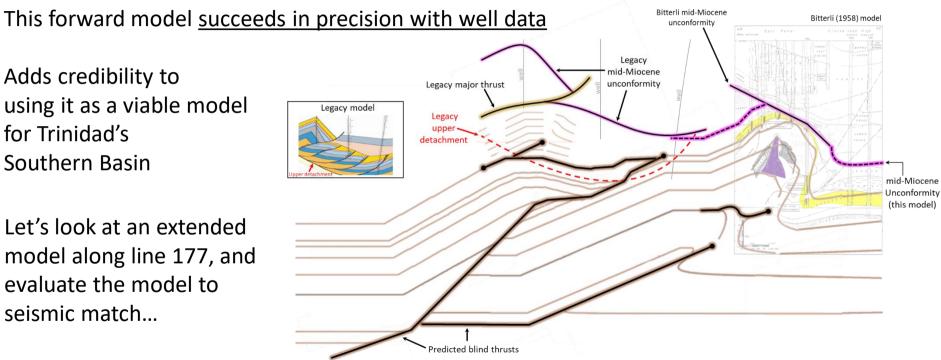


#### 10 Kilometers **Rock Dome** Cretaceous penetration Uplift Siparia Syncline Erin Syncline Los Bajos Fault **Forward Modeling of TD91-177** ACO **SW Peninsula South Coast Transpression** How does the well data within NW SE this area fit this model? ~mid-Miocene unconformity Present-day ~ top Cretaceous Transpression uplifts the greater Rock Dome area **10** Kilometers

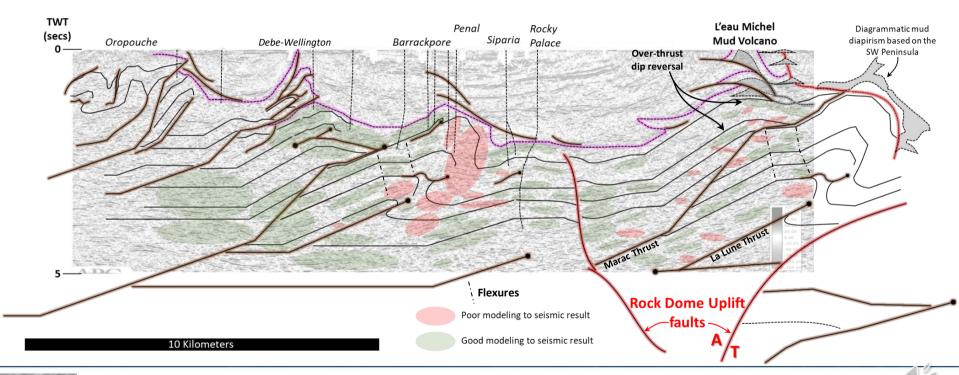
### Penal / Barrackpore Area: Model to Well Comparison

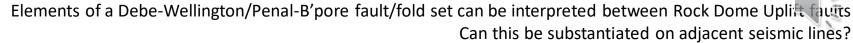
Adds credibility to using it as a viable model for Trinidad's Southern Basin

Let's look at an extended model along line 177, and evaluate the model to seismic match...



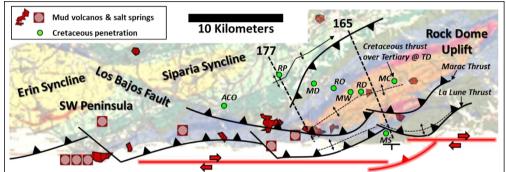
### **TD91-177: Model to Seismic Comparison**



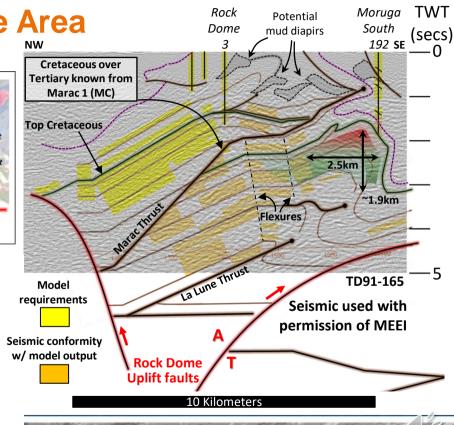


#### **Model Application in Rock Dome Area**





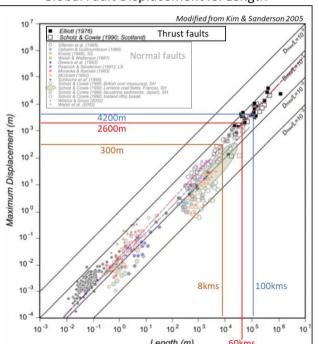
- · Line 177 model imposed on Line 165; integrated with RD3 & MC well data
  - Model predicts the placement, tops, and fold geometry of La Lune structure
    - Very good fit with MS well data
    - Good seismic conformity of north limb (including flexures)
      - Model places fold position and dimensions
- RP, MD, RO, MW, and RD all penetrated Cretaceous clastic reservoirs
  - No clastic reservoir encountered @ MC (complete Cretaceous section) or MS (tagged top Cretaceous only)
- A La Lune stratigraphic/structural opportunity exists, with some remaining reservoir and important diapiric seal risks



#### **Takeaways for Southern Basin Exploration**

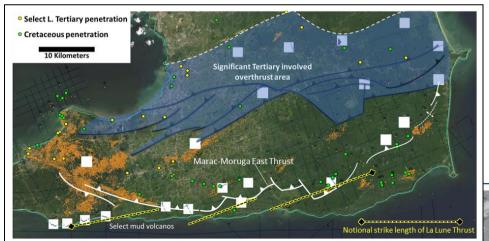
Comparing Trinidad's fault displacements with global analogs suggests many thrusts should have extensive strike length

Global Fault Displacement vs. Length



Applying this tri-shear technique elsewhere in the Southern Basin suggests multiple underexplored thrust trends involving Trinidad's pre-Herrera section

- Modeled geometry can "find" elements of predicted structures within the regional 2D seismic dataset, highlighting favorable closure areas
  - Looking for tri-shear geometry is a new use of existing seismic data, likely leading to new opportunities that marry



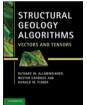
structural targets with positive reservoir and seal relationships

### **Acknowledgements**



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Fault/fold

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...and the many geoscientists who have worked the "graveyard of geological reputations"





